










## PROJECTS TRACK RECORD S.U.R.F.

CLIENT	PROJECT		COUNTRY	WATERDEPTH	DESCRIPTION OF PROJECT	TYPE	YEAR
NOVA-X	G1 FSO CALM BUOY		Thailand	60 m	1. Technical support for the riser design. 2. Technical support for Offshore Installation. 3. Design & Review of engineering documents and Procedures.		2024
YOKOHAMA RUBBER CO.	Balongang Field		Indonesia	15 m	4. Static & Dynamic Analysis of subsea hoses with CALM Buoy. 5. Dynamic analysis of hoses in 100-10-1 yr. storms.		2024
YOKOHAMA RUBBER CO.	Widuri terminal		Indonesia	25 m	1. Static & Dynamic analysis of subsea hoses with FSO 2. Static & Dynamic Analysis of subsea hoses with CALM Buoy 3. Dynamic analysis of hoses in 100-10-1 yr. storms		2024
BOUSTEAD / BSES	Royal Malaysian Navy		Malaysia	25 m	1. Design of subsea component 2. Offshore installation procedures 3. Offshore Installation design and calculation 4. Structural design of support & lifting frames 5. Technical Management of the project 6. Supply of manpower for offshore installation		2023 - 2024
BLUESEAS	Shell CPRP-07		Brunei	25 m	1. Design of ballast clamps for subsea 6" flowline		2023
YOKOHAMA RUBBER CO.	Pertamina CALM Buoy		Indonesia	25 m	1. Static & Dynamic Analysis of subsea hoses 2. Dynamic analysis of hoses in 100-10-1 yr. storms		2023
VESTIGO / VANTAGE	MAMPU-1 FPSO Nautica-Muar FSO	 	Malaysia	75 m	1. Procedures, engineering & analysis for mooring retrieval, mooring system installation and relocation of FPSO / FSO 2. Procedures, engineering, analysis for riser retrieval & hook-up at FPSO & Platform 3. Offshore Construction Manager offshore on-site		2022
YOKOHAMA RUBBER CO.	CALM Buoy Hoses		Japan	100 m	1. CALM Buoy system hose design 2. Complete Subsea Hose static & dynamic analysis and design 3. Subsea design of hose and ancillary equipment, buoys etc.		2022

Offshore Installation

 Supply of Chain,  
Connectors etc. /  
Equipment

 Detailed Design &  
Engineering / FEED

Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
Independent Review

Decommissioning

## PROJECTS TRACK RECORD S.U.R.F.

CLIENT	PROJECT		COUNTRY	WATERDEPTH	DESCRIPTION OF PROJECT	TYPE	YEAR
YOKOHAMA RUBBER CO.	CALM Buoy Hoses		Indonesia	50 m	<ol style="list-style-type: none"> <li>CALM Buoy system hose design</li> <li>Subsea Hose static analysis</li> </ol>		2021
ARAMCO / KAVIN ENGINEERING	Marjan Field		Saudi Arabia	55 m	<ol style="list-style-type: none"> <li>Detailed design of 3.4 km, 15 kV Subsea Power Cable with fibre optic and ancillary equipment, between two existing platform</li> <li>On-bottom stability, On-bottom walking assessment</li> <li>Route assessment and final route design</li> <li>Installation engineering, analysis, procedures &amp; requirements</li> <li>Bend stiffeners, J-tube, protection</li> <li>Specifications for the cable and its equipment</li> </ol>		2021 / 2022
YOKOHAMA RUBBER CO.	CALM Buoy Hoses		Japan	100 m	<ol style="list-style-type: none"> <li>CALM Buoy system hose design</li> <li>Complete Subsea Hose dynamic analysis and design</li> <li>FSO</li> <li>Complete floating Hose analysis</li> </ol>		2020
YOKOHAMA RUBBER CO.	MVS		Vietnam	90 m	<ol style="list-style-type: none"> <li>Dynamic analysis of offloading hose when free floating behind FPSO</li> <li>Dynamic analysis of offloading hose when looped back behind FPSO</li> <li>Dynamic analysis of offloading hose when used in Tandem FPSO – Shuttle tanker</li> <li>Loads from floating hose on full system.</li> </ol>		2020
BLUESEAS ENERGY / EA TECHNIQUE	TST SEPAT - C		Malaysia	53 m	<ol style="list-style-type: none"> <li>Detailed Riser and flowline design</li> <li>Field lay-outs</li> <li>Fabrication of components</li> <li>Management of Riser / flowline system</li> </ol>		2019
T7GLOBAL / CHOC	FSO Puteri Cakerawala		Malaysia	55m	<ol style="list-style-type: none"> <li>Detailed design of offloading floating hose system.</li> <li>Dynamic analysis and resonance analysis of floating hose during offloading and during extreme conditions.</li> </ol>		2019

Offshore Installation

 Supply of Chain,  
 Connectors etc. /  
 Equipment






 Detailed Design &  
 Engineering / FEED

Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
 Independent Review

Decommissioning

## PROJECTS TRACK RECORD S.U.R.F.

CLIENT	PROJECT		COUNTRY	WATERDEPTH	DESCRIPTION OF PROJECT	TYPE	YEAR
SOA / HYUNDAI (HOB)	CALM Buoy		Korea	34 m	1. Hydrodynamic analysis of CALM Buoy 2. Complete Mooring analysis, design and engineering, fatigue assessment etc. 3. Riser analysis, design and engineering 4. Detailed Installation Procedures		2019
HESS EXPLORATION & PRODUCTION	Temporary Storage Tanker		Malaysia	56 m	1. Complete EPIC contract of the Temporary Storage Tanker. 2. Design of the mooring system for a Temporary Storage Tanker (TST) for condensate storage. 3. Design of the subsea flowline, riser and hose system for condensate transfer from Central Processing Platform (CPP) to the TST. 4. Design of subsea support bases and gravity systems.		
HESS EXPLORATION & PRODUCTION	Temporary Storage Tanker		Malaysia	56 m	5. Upgrading of 6-point mooring system to 8-point mooring system to increase the operability. 6. Structural modifications to install 2 chain stoppers and 1 QRH at the stern of the TST. 7. Installation engineering for the tanker, mooring and SURF. 8. Provision of all personnel for installation, management, Flowline installation management 9. EPIC of the Offshore installation of the tanker, mooring system and SURF. 10. Offshore TST changeout of 6-point moored tanker with a new 8-point moored tanker. 11. Design engineering and offshore procedures for offloading of condensate.		2017- 2018
LNG LINK	FSRU		Indonesia	4 to 10 m	1. FEED for Mooring system 2. FEED for SURF and Hose system 3. Budgets and project execution		2017
TUFF	FPSO		UAE	80 m	1. OCM for the offshore mooring & SURF Installation, FPSO Hook-up. 2. Engineering and design of Offshore mooring, SURF installation & Hook-up. 3. Additional DEEPBLUE engineering personnel during Offshore installation.		2016- 2017

Offshore Installation

 Supply of Chain,  
 Connectors etc. /  
 Equipment




 Detailed Design &  
 Engineering / FEED

Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
 Independent Review

Decommissioning

## PROJECTS TRACK RECORD S.U.R.F.

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TUFF	FPSO		UAE	80 m	EPIC for the following: <ol style="list-style-type: none"> <li>1. Mooring system, anchors, winches</li> <li>2. Subsea, Risers and umbilical</li> <li>3. Detailed design of under deck strengthening for all non-process related topsides and marine equipment</li> <li>4. Design of riser &amp; Umbilical porches, floating hose porches</li> <li>5. General Naval Architecture</li> <li>6. Marine systems engineering and design</li> <li>7. Offshore Installation support, engineering and procedures</li> </ol>		2015-2016
ING – BANK	FPSO OSX-2 Decommissioning and lay-up		Indonesia	15 m	<ol style="list-style-type: none"> <li>1. Decommissioning of the mooring system.</li> <li>2. Detailed mooring analysis for vessel lay-up</li> <li>3. Structural strength analysis of the FPSO and jetty bollards</li> <li>4. Offshore installation drawings</li> <li>5. Acted as owner representative</li> </ol>		2015
BC PETROLEUM	EPV Balai Mutiara		Malaysia	70 m	Engineering design and Consultant for the EPV Upgrade for SURF, mooring and installation: <ol style="list-style-type: none"> <li>1. Field lay-out review and development</li> <li>2. Mooring analysis, mooring fatigue, tandem analysis</li> <li>3. Riser analysis</li> <li>4. Design and engineering of vessel structural modifications requirements for mooring, risers, and the offshore installation</li> <li>5. Specifications for mooring systems, components, vessel equipment, offloading hoses, winches and dependant structures and equipment</li> <li>6. Offshore installation analysis, procedures, methodology, requirements and specifications</li> <li>7. Review of Company produced engineering packages and detailed design</li> <li>8. Review of Company subcontractors work and proposals</li> <li>9. Marine warranty surveyor, review of 3rd party engineering</li> </ol>		2014 - 2015

Offshore Installation

 Supply of Chain,  
Connectors etc. /  
Equipment





 Detailed Design &  
Engineering / FEED

Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
Independent Review

Decommissioning

## PROJECTS TRACK RECORD S.U.R.F.

CLIENT	PROJECT		COUNTRY	WATERDEPTH	DESCRIPTION OF PROJECT	TYPE	YEAR
COBALT /	Cameia		West Africa	2800 m	SURF, Subsea mooring and installation detailed engineering for an FPSO comprising of: <ol style="list-style-type: none"> <li>1. Field lay-out review and development</li> <li>2. Mooring analysis, mooring fatigue, tandem analysis, use of synthetic moorings for deep water</li> <li>3. Mooring analysis for turret and spread-moored</li> <li>4. Riser and umbilical analysis coupled analysis with mooring system, for the different options</li> <li>5. Design and engineering of vessel structural modifications requirements for mooring, risers, and the offshore installation</li> <li>6. Specifications for mooring systems, components, vessel equipment and dependant structures and equipment.</li> <li>7. Offshore Installation analysis, procedures, methodology, requirements and specifications</li> </ol>		2014
							
NAE – BUMI ARMADA	ETAN FPSO		Nigeria	1800 m	FEED study for an FPSO comprising of: <ol style="list-style-type: none"> <li>1. Field lay-out review and development</li> <li>2. Mooring analysis, mooring fatigue, tandem analysis, use of synthetic moorings for deep water</li> <li>3. Preliminary riser and umbilical analysis, coupled analysis with mooring system</li> <li>4. Design and engineering of vessel structural modifications requirements for mooring, risers, and the offshore installation</li> <li>5. Specifications for mooring systems, components, vessel equipment and dependant structures and equipment</li> </ol>		2014
PETROBRAS – BUMI ARMADA	LIBRA FPSO		Brazil	2400 m	FEED study for an FPSO comprising of: <ol style="list-style-type: none"> <li>1. Field lay-out review and development</li> <li>2. Mooring analysis, mooring fatigue, tandem analysis, use of synthetic moorings for deep water</li> <li>3. Riser and umbilical analysis, coupled analysis with mooring system</li> </ol>		2014

Offshore Installation

 Supply of Chain,  
 Connectors etc. /  
 Equipment






 Detailed Design &  
 Engineering / FEED

Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
 Independent Review

Decommissioning

## PROJECTS TRACK RECORD S.U.R.F.

CLIENT	PROJECT		COUNTRY	WATERDEPTH	DESCRIPTION OF PROJECT	TYPE	YEAR
		 BUMIARMADA			4. Design and engineering of vessel structural modifications requirements for mooring, risers, and the offshore installation. 5. Specifications for mooring systems, components, vessel equipment and dependant structures and equipment		
PTTEP	FSO-2	 PTTEP	Thailand	80 m	1. Review of the different alternatives for the condensate production without an FSO 2. Review of production platform requirements 3. Design and engineering of SPM CALM Buoy system 4. Subsea flow assurance of the production from the different fields		2014
ENI – BUMI ARMADA	OCTP FPSO	 BUMIARMADA	Ghana	900 m	1. Field lay-out review and development. 2. Mooring analysis, mooring fatigue, tandem analysis, use of synthetic moorings for deep water 3. Preliminary riser and umbilical analysis, coupled analysis with mooring system 4. Design and engineering of vessel structural modifications requirements for mooring, risers, and the offshore installation 5. Specifications for mooring systems, components, vessel equipment and dependant structures and equipment		2013 - 2014
TULLOW	KUDU FPU	 TULLOW	Namibia	160 m	1. Field lay-out review and development 2. Mooring analysis, mooring fatigue, tandem analysis, use of synthetic moorings for deep water 3. Preliminary riser and umbilical analysis, coupled analysis with mooring system 4. Design and engineering of vessel structural modifications requirements for mooring, risers, and the offshore installation. 5. Specifications for mooring systems, components, vessel equipment and dependant structures and equipment		2013
PTTEP	FSO-2	 PTTEP	Thailand	80 m	1. Technical support to PTTEP with the change out of existing risers. 2. Offshore Installation support personnel. 3. Review of Installation Company procedures and engineering. 4. Offshore management and engineering support by DEEPBLUE		2013

Offshore Installation

 Supply of Chain,  
 Connectors etc. /  
 Equipment








 Detailed Design &  
 Engineering / FEED

Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
 Independent Review

Decommissioning

## PROJECTS TRACK RECORD S.U.R.F.

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PETRONAS – TECHNIP	Bukit Tua FPSO		Indonesia	70 m	<ol style="list-style-type: none"> <li>1. Supply of mooring and riser engineering personnel</li> <li>2. Mooring analysis, mooring fatigue analysis</li> <li>3. Riser analysis, riser design</li> <li>4. Design and engineering of mooring and riser systems on board the FPSO</li> <li>5. Design and engineering of Marine systems</li> <li>6. Design and engineering of the offshore installation for mooring and risers</li> <li>7. Preparation of Detailed Specifications for all mooring, risers, subsea and marine systems</li> </ol>		2012 - 2013
							
							
PTTEP	FSO-3		Thailand	70 m	<ol style="list-style-type: none"> <li>1. Feasibility study and pre-FEED for the development of a new FSO and integration with the existing field architecture.</li> <li>2. Mooring analysis and requirements for FSO, CALM buoy</li> <li>3. Flexible riser analysis</li> </ol>		2012
BUMI ARMADA NAVIGATION	UDANG Installation		Indonesia	150	<ol style="list-style-type: none"> <li>1. Mooring system installation</li> <li>2. FPSO hook-up</li> <li>3. Riser installation</li> <li>4. Installation commissioning</li> <li>5. Offshore management and engineering support by DEEPBLUE personnel</li> </ol>		2012
BMT ASIA PACIFIC	LNG Terminal		PNG	50 m	<ol style="list-style-type: none"> <li>1. Hydrodynamic analysis of CALM buoy &amp; riser.</li> <li>2. Preliminary analysis of CALM system with risers and moorings and vessel</li> </ol>		2012
ONGC	D-1 FPSO		India	150 m	<ol style="list-style-type: none"> <li>1. Riser systems and subsea</li> <li>2. Mooring system, offshore installation</li> <li>3. Naval architecture, hull, vessel, structural systems</li> <li>4. All marines systems on board the FPSO, marine engineering</li> </ol>		2011 - 2012

Offshore Installation

 Supply of Chain,  
Connectors etc. /  
Equipment

 Detailed Design &  
Engineering / FEED






Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
Independent Review

Decommissioning



## PROJECTS TRACK RECORD S.U.R.F.

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KEI – TJS	Sepanjang FSO		Indonesia	45 m	<ol style="list-style-type: none"> <li>Design and engineer of mooring system and riser system for the FSO</li> <li>Offshore installation engineering and provision of support personnel for the offshore phase</li> </ol>		2010 - 2011
ONGC-DPS	D-1 FPSO		India	150 m	<ol style="list-style-type: none"> <li>Mooring systems, riser systems, subsea components, offshore installation</li> <li>FSO structural, marine and naval architectural requirements.</li> <li>Preparation of technical specification and RFQs for the above in order to issue for BID to EPIC Contractor</li> </ol>		2010
CHEVRON – EDG	FSO Vietnam Block B Gas Project FEED Study		Vietnam	150 m	<ol style="list-style-type: none"> <li>Mooring systems, riser systems, subsea components, offshore installation</li> <li>FSO structural, marine and naval architectural requirements.</li> <li>All marine systems, IG, cargo, ballast, HVAC, LQ, ER, electrical, mechanical et</li> <li>Preparation of technical specification and RFQs for the above in order to issue for BID to EPIC Contractor</li> </ol>		2010
ONGC – DPS	D-1 FPSO FEED Study		India	150 m	<ol style="list-style-type: none"> <li>Mooring systems, riser systems, subsea components, field lay-out</li> <li>FSO structural, marine and naval architectural requirements</li> <li>Preliminary installation method statements</li> <li>Preparation of Technical Specification and RFQs for the above in order to issue for BID to EPIC Contractor</li> </ol>		2010
PETROFAC – DPS	FPSO FEED Study Cendor II		Malaysia	80 m	<ol style="list-style-type: none"> <li>Mooring systems, Riser Systems, Subsea components</li> <li>FSO structural, marine and Naval Architectural requirements</li> <li>All Marine systems, IG, Cargo, ballast, HVAC, LQ, ER, Electrical, mechanical etc</li> <li>Preparation of Technical Specification and RFQs for the above in order to issue for BID to EPIC Contractor</li> </ol>		2009 - 2010

Offshore Installation

 Supply of Chain,  
 Connectors etc. /  
 Equipment

 Detailed Design &  
 Engineering / FEED







Offshore renewables

 Expert Witness - 3<sup>rd</sup> Party  
 Independent Review

Decommissioning



## PROJECTS TRACK RECORD S.U.R.F.

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COASTAL ENERGY	Songkhla FSO		Thailand	20 m	1. Design of new and review of existing system with respect to mooring, risers, offshore and subsea arrangement 2. Mooring analysis and design 3. Offloading analysis and design 4. Riser analysis and design 5. Hose analysis and design 6. Vessel mooring requirements and Installation requirements		2009 – 2010
GALOC PETROLEUM COMPANY	FPSO		Philippines	600 m	1. Mooring system, 2. Riser and SURF 3. Offshore Installation		2009 – 2010
MISTUBISHI OIL	Sepanjang FSO		Indonesia	45 m	Review on behalf of Client the detailed design of mooring and risers, review of subcontractors		2009
QATAR PETROLEUM	BH & MM Field		Qatar	0 – 50 m	Feasibility study for the change out of umbilicals for 60+ platforms		2009
QATAR PETROLEUM	Halul Field		Qatar	0 – 50 m	Hydrodynamic engineering for electric cable		2009
LARSEN OIL & GAS	FPSO X		Singapore	200 m	Design responsibility for field lay-out riser configuration, subsea systems, mooring systems, and offshore works		2008

Offshore Installation	Supply of Chain, Connectors etc. / Equipment	Detailed Design & Engineering / FEED	Offshore renewables	Expert Witness - 3 <sup>rd</sup> Party Independent Review	Decommissioning
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